DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

# APPLICATION FOR PERMIT TO DRILL

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

Type of work:
☐ Drill New Well ☑ Reenter Well ☐ Drill Directional Well
☐ Other _____

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection
☐ Other _____

Name and Address of Operator: Telephone
Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702 (580) 233-8955

Name and Address of Surface Owner:
David Niemi, P.O. Box 227 Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number:
J & R Well Service 791 Land 9, Powell, WY 82435, Rig #8

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
1120' FNL & 1234' FWL, Sec 7-20N-4E, ~~NE~~NW NW

If Directional, top of pay and bottom hole location from nearest lines of section:
NW 1000' FSL & 700' FWL, Sec 6-20-4E, SWSW, SE 1000' FSL & 1700' FWL, Sec 7-20N-4E, SWSW

Acres in Spacing (Drilling) Unit
7675.65

Description of Spacing Unit
West Buffalo Red River Unit, ~~Order # 6-81~~

| Well Name and Number | Elevation | Field and Pool, or Wildcat | Proposed Depth and Formation |
|---|---|---|---|
| WBRRU 11-7H | 3069' GL | Buffalo | NW 10,550', SE 11,550' |

| Size of Hole | Size of Casing | Weight per Foot | Depth | Cementing Program (amount, type, additives) | Depth |
|---|---|---|---|---|---|
| 1) 12 1/4" | 8 5/8" | 24# | 2000' | ~~1000~~ sks 1100 | |
| 2) 7 7/8" | 5 1/2" | 15.5, 17# | 8400' | 600 sks | |
| 3) | | | | | |
| 4) | | | | | |

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

Re-enter well with rotary tools @ KOP of 8231'. Horizontal lateral will then be extended thru the currently producing Red River B formation to NW BHL of 1000' FSL & 700' FWL, Sec 6-20N-4E. A second lateral will be extended to the SE BHL of 1000' FSL & 1700' FWL, Sec 7-20N-4E. Original well pad will be used and no additional land will be disturbed. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

| Signature | Name (Print) | Title | Date |
|---|---|---|---|
| Becky Barnes | Becky Barnes | Regulatory Comp | 12/20/2007 |

**FOR OFFICE USE ONLY**

Approved By: _____ Title: Oil and Gas Supervisor

Permit No. 1852 API No. 40 063 20429.01 Date Issued: January 15, 2008

Conditions, if any, on attached page.